

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 9
CANCELLING P.S.C.NO.
SHEET NO.

RULES AND REGULATIONS

will be connected, as required by local or state laws.

(26) DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue service to a member under the following conditions:

- a. Non-payment of bills
- b. Fraudulent or illegal use of service
 If the meter or other equipment belonging to the Cooperative is tampered or interfered with or the appearance of current-theft devices on the premises of the member, the customer supplied shall pay the amount the Cooperative estimates is due for service rendered but not registered on the Cooperative's meter and for such repairs and replacements as are necessary. In discontinuing the illegal service, actual cost to disconnect will be charged if it is required to be discontinued at the transformer. This estimated cost is \$72.00 based on the following detail.

Estimated trip time - 1 hour	
2 Man Crew – Labor @ \$18.00 avg. X 2	\$36.00
Overhead	\$36.00
Total	\$72.00
- c. When dangerous conditions exist, service shall be discontinued.
- d. When applicant or member is indebted to the Cooperative for services furnished until indebtedness is paid.
- e. When applicant or member refuses to provide reasonable access to premises.
- f. Non-compliance with state, local, or other codes, rules and regulations that are applicable to providing service.

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MAY 31 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) day written notice, separate from the original bill disconnect shall be effected not less than twenty seven (27) days after the original bill unless, prior to discontinuance, a residential consumer presents to the Cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1 *Brent Kirkley*

ISSUED BY: *Dan Brewer*

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY PUBLIC SERVICE COMMISSION EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 11
CANCELLING P.S.C.NO. _____
SHEET NO. _____

RULES AND REGULATIONS

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

(30) RELOCATION OF LINES

When Blue Grass Energy is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met.

1. The relocation is made for the convenience of Blue Grass Energy.
2. The relocation will result in a substantial improvement in Blue Grass Energy's facilities.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

(31) VOLTAGE FLUCTUATIONS CAUSED BY THE CONSUMER

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. Blue Grass Energy may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

(32) COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for Blue Grass Energy to send a representative to the member's premises for collecting a delinquent account or to disconnect for non-payment, a charge of (T) \$25.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. Only one field collection charge will be applied to a customer's account in any one billing period. If service is discontinued for non-payment, an additional charge of \$25.00 will be added for reconnecting service during regular working hours. If the member requests reconnection after regular working hours, the charge will be \$50.00 in accordance with 807 KAR 5:006, Section 8(3)(c).

In some instances, solely at the discretion of Blue Grass Energy, a remote disconnect switch will be installed. If service is disconnected for non-payment with the switch a fee of \$20.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. An additional fee of \$20.00 will be added for reconnecting the service with the remote switch.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: May 1, 2007
PURSUANT TO 807 KAR 5:011

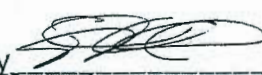
ISSUED BY: _____

Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service Commission of Kentucky Executive Director

In Case No.:2007-00031 Dated March 20, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/1/2007
SECTION 9 (1)
By 
Executive Director

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served

P.S.C. KY No. 1
Original SHEET NO 12
CANCELLING P.S.C.NO.
SHEET NO.

RULES AND REGULATIONS

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

(33) CONNECT AND RECONNECT CHARGE

Blue Grass Energy will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. Blue Grass Energy may make a service charge of \$25.00 for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve (12) months. The service charge will be \$50.00 if made after regular working hours. Any service charge will be due and payable prior to time of connection.

(34) CHECKS RETURNED UNHONORED BY BANK

If a check is returned from a member's banking institution due to insufficient funds or any other reason, a charge of \$20.00 will be added to the member's account for processing and handling. If a trip to collect the check has to be made by a cooperative representative, an additional \$25.00 charge will be added. These charges will be due and payable at the time the returned check amount is collected.

The cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks within a six month period which are returned unpaid from a bank to the cooperative for any reason until such time as the member's six month billing history does not reflect two returned checks. The cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

If a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account. The cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

(35) COLLECTION AGENT PROCESSING

All collection and/or legal fees incurred in the collection of any unpaid debt will be the sole responsibility of and payable by the member or the person in whose name the account is billed.

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF K. DEROUEN
TARIFF BRANCH
EFFECTIVE
1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Jan 1 *Brent Kirtley*

ISSUED BY: *[Signature]*

Dan Brewer, President and CEO

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 15
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

7. For illegal use or theft of service. The cooperative may terminate service to a member without advance notice if it has evidence that a member has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the cooperative shall send written notification to the member of the reasons for termination or refusal of service upon which the cooperative relies and of the member's right to challenge the termination by filing a formal complaint with the commission. This right of termination is separate from and in addition to any other legal remedies which the cooperative may pursue for illegal use or theft of service. The cooperative shall not be required to restore service until the customer has complied with all tariffed rules of the cooperative and laws and regulations of the Public Service Commission.

(37) **TEMPORARY SERVICE**

A member requesting temporary service may be required to pay all cost of constructing, removing, connecting and disconnecting service. Facilities that are temporary in nature such as construction contractors, sawmills, carnivals, fairs, camp meetings, etc., will be provided to members making application for same, provided they pay an advance fee equal to the reasonable cost of constructing and removing such facilities along with a deposit (amount to be determined by Blue Grass Energy) for estimated kwh usage. Upon termination of temporary service, the payment made on estimated usage will be adjusted to actual usage and either a refund or additional billing will be issued to such temporary member.

(38) **DISTRIBUTION LINE EXTENSIONS**

- a. Normal Service Extensions. An extension to a permanent residence of one thousand (1,000 feet or less shall be made by Blue Grass Energy to its existing distribution line without charge for a prospective member who shall apply for and agree to use the service for one year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last power shall not be included in the foregoing measurements. This distribution line extension shall be limited to service where installed transformer capacity does not exceed 25 kva. Any extensions to a consumer who may require polyphase service or whose installed transformer capacity will exceed 25 kva will

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: Janu *Bunt Kirtley*

ISSUED BY: *[Signature]*

Dan Brewer, President and CEO

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN TARIFF BRANCH
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 22
CANCELLING P.S.C.NO.
 SHEET NO.

RULES AND REGULATIONS

(41) NEW SERVICES RUN TO BARNES, CAMPS, PUMPS AND MISCELLANEOUS SERVICES NOT CONSIDERED PERMANENT RESIDENCES

A. Conditions for Overhead Services

1. All wiring must be in accordance with Rules and Regulations of the Cooperative and the National Electrical Code.
2. All extensions 150 feet from the nearest existing facility will be at no charge. Greater than 150 feet and less than 1,000 feet will be considered advance for construction. The cost of advance for construction will be refunded in four (4) equal payments to the member over a period of four (4) years, provided the service stays connected during that time. The advance payment will be forfeited if the service is disconnected or ownership of service is changed during this refundable period.
3. All over 1,000 feet will be considered as PSC Regulation.

- B. Condition for Underground Service.** Aid to construction payment shall be estimated by the cooperative before construction is begun. When construction is completed, the member shall be billed for the actual cost of construction and credit shall be given for advance payment. This payment shall be considered as aid to construction.

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(42) OUTDOOR LIGHTS

- A. The installation of outdoor lights is available to all Blue Grass Energy members under the following conditions.**

1. Outdoor light requests requiring a pole installation will be required to pay the actual cost of construction from existing facilities to new service in advance. This advance payment shall be considered as an aid to construction. (T)
2. Members are expected to assist in the curtailment of outdoor light vandalism. In the event outdoor light vandalism occurs, the cooperative will bear the cost of repairing or replacing the bulb or fixture the first time. If the outdoor light is damaged again within a year, it will not be repaired or replaced unless the owner bears the cost. (T)

- B. The cooperative reserves the right to discontinue service to any location after a fixture has been vandalized.**

DATE OF ISSUE: February 27, 2012

DATE EFFECTIVE: January 1, 2002

ISSUED BY: [Signature]

TITLE: Vice President

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

Issued by authority of an Order of the Public Service Commission of Kentucky

In Case No.: 2010-00185

Dated: February 18, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
EFFECTIVE 1/1/2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C.KY No. 1
Original Sheet No. 35
Cancelling P.S.C. No.
 Sheet No.

RULES AND REGULATIONS

(46) METER READING CHARGE:

For those meters that are inaccessible as a result of the member's actions, a trip charge shall be imposed in order to obtain an accurate meter reading. Inaccessibility may be due to the member, locked gate, dogs, etc. If this results in an estimation of the meter usage for 3 consecutive months, an attempt to notify the member will be made to obtain a meter reading and/or accessibility to the property. If this is not successful a trip will be made to obtain an accurate meter reading. A \$25.00 trip charge shall be applied to the member's account.

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 1, 2002

DATE EFFECTIVE: January 1, 2002

ISSUED BY: *[Signature]*

Dan Brewer, President

ADDRESS:: P. O. Box 990, Nicholasville KY 40340-0990

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i> EFFECTIVE
1/1/2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 6
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$9.73 per meter, per month
Energy Charge per kWh	\$0.08951

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KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: <u>Brent Kirtley</u> ¹
TITLE: <u>Vice President & CFO</u>
EFFECTIVE DATE: <u>6/1/2011</u>
PURSUANT TO KENTUCKY SECTION 9 (1) Dated: June 1, 2011

DATE OF ISSUE: February 15, 2011

ISSUED BY: [Signature]

(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No 2010-00497

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE
Entire Territory Served

AVAILABILITY
Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltage.

RATES:

Customer Charge	\$15.59 per meter, per month
<u>Energy Charge per kWh</u>	
<u>On-peak energy</u>	<u>\$0.15770</u>
<u>Off-peak energy</u>	<u>\$0.05636</u>

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MAY 31 2015
 KENTUCKY PUBLIC
 SERVICE COMMISSION

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES
The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE
The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: <i>Bunt Kirtley</i>
ISSUED BY: <i>[Signature]</i> TITLE: <u>Vice President & CFO</u> <small>(Name of Officer)</small>
EFFECTIVE 6/1/2011
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand No charge
Over 10 KW of Billing Demand \$ 7.78

Energy Charge

All KWH \$0.08384

Customer Charge \$27.79

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: <i>June 1, 2011</i>
ISSUED BY: <i>[Signature]</i> TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: *June 1, 2011*
ISSUED BY: *[Signature]* TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 10
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RATES

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum charge.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 8 (1)
By *[Signature]* CFO
Executive Director

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: CFO
By *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00411 Dated: March 31, 2009

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Customer Charge \$55.57

ALL KWH \$0.05608

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
ISSUED BY: <i>Donald Brant</i> (Name of Officer)
TITLE: Vice President & CFO
EFFECTIVE: 6/1/2011
SECTION 9 (1)

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: *Brant Hartley*

ISSUED BY: *Donald Brant*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1)

in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)

<u>Customer Charge</u>	\$111.14
<u>ALL KWH</u>	\$0.04994

Special facilities charge as specified in the contract

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MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: February 15, 2011	DATE EFFECTIVE: <i>J Brent Kirtley</i>
ISSUED BY: <i>J. Donald Smith</i> <small>(Name of Officer)</small>	TITLE: <i>Vice President & CFO</i>
6/1/2011	
Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1) in Case No.: 2010-00497 Dated: June 1, 2011	

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 15
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

APPLICABLE
Entire territory served

AVAILABILITY
Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor*	\$10.89
400 Watt Mercury Vapor*	\$17.81
400 Watt Metal Halide Directional Flood	\$16.83
400 Watt High Pressure Sodium Directional Flood*	\$17.66
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$18.84
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$18.25
100 Watt High Pressure Sodium – Colonial Fixture	\$15.43
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$23.38
70 Watt High Pressure Sodium (Ornamental)*	\$10.11
100 Watt High Pressure Sodium (Ornamental)*	\$11.27
250 Watt High Pressure Sodium (Ornamental)*	\$15.18
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$ 9.39
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.38
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.27
100 Watt High Pressure Sodium Open Bottom	\$10.75
250 Watt High Pressure Sodium Open Bottom	\$16.32

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: <i>June 1, 2011</i>
ISSUED BY: <i>J. Stanley Smith</i> TITLE: <i>Vice President & CEO</i>
(Name of Officer)
Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1) in Case No.: 2010-00497 Dated: June 1, 2011

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVICED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 17
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

APPLICABLE
Entire Territory Served

AVAILABILITY
Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE
Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:
Customer Charge \$35.00 per meter, per month
Energy Charge per kWh
On-peak energy \$0.12650
Off-peak energy \$0.07000

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10.00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE: August 24, 2012

DATE EFFECTIVE: November 19, 2012

ISSUED BY: J. Schmitz
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2012-00384
Dated: November 19, 2012

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
11/19/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be the customer charge.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid 15 days from the date of the bill, the gross rates shall apply.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service. A deposit in advance may be required for the full amount of the estimated bill for service, including the cost of connection and disconnection.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor. The additional demand for billing purposes will be billed at the demand rate for Schedule SC-1, General Service Rate of \$7.78 per kW of additional demand kW.

DATE OF ISSUE: August 24, 2012

DATE EFFECTIVE: November 19, 2012

ISSUED BY: *J. Donald Mathis*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2012-00384
Dated: November 19, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kitley</i>
EFFECTIVE 11/19/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 23
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand. (T) ↓

MONTHLY RATE

Consumer Charge	\$1,111.43
Demand Charge per kW of Contract Demand	\$ 6.91
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.61
Energy Charge per kWh	\$0 .05050

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT	(T)
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: March 15, 2013
ISSUED BY: Donald Smith
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: _____
Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
3/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 25
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

(T)
↓

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Customer Charge	\$2,222.85
Demand Charge per kW of Contract Demand	\$6.91
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.61
Energy Charge per kWh	\$0.04556

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing -EPT</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

(T)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh
- d. Contract provisions that reflect special facilities requirements.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/15/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: March 15, 2013
ISSUED BY: *Salvador Arce*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: _____
Dated: _____

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment	\$5.70
Three-party pole attachment	\$4.72
Two-party anchor attachment	\$9.80
Three-party anchor attachment	\$6.47
Two-party grounding attachment	\$0.26
Three-party grounding attachment	\$0.16

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

Pedestal attachment = Same as respective pole charges.

BILLING

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except when the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this treatment shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: June 25, 2010	DATE EFFECTIVE: Feb
ISSUED BY: <i>J. L. ...</i> (Name of Officer)	TITLE: <i>Vice President</i> EFFECTIVE: <i>2/18/2011</i>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2010-00185 Dated: February 18, 2011	

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 33
CANCELLING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 33

CLASSIFICATION OF SERVICE

Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to the Schedule LP-1 Large Power Rate, LP-2 Large Power Rate, B-1 Large Industrial Rate, B-2 Large Industrial Rate and G1 Large Industrial Rate.

(T)

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 KW and not more than 20,000 KW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.

(N)



MONTHLY RATES

A monthly demand credit per KW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute periods during the below listed hours:

Hours Applicable for Demand Billing - EPT

(T)

Months

October through April
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September
10:00 a.m. to 10:00 p.m.

CANCELLED
OCT 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY: *[Signature]*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky Case No. _____
Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

Interruptible Service - Continued

CONDITIONS OF SERVICE FOR CUSTOMER CONTRACT

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's General Rules and Regulations or Terms and Conditions except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The minimum original contract period shall be one year and thereafter until terminated be giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
8. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the customer's system.
9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

CALCULATION OF MONTHLY BILL

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in KW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in KW multiplied by interruptible rate, plus
- D. Energy usage in KWH multiplied by the energy rate.

CANCELLED
OCT 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY: *Donald Smith*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 35
CANCELLING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 35

CLASSIFICATION OF SERVICE

Interruptible Service - Continued

NUMBER AND DURATION OF INTERRUPTIONS

- A. Winter Season: There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than six hours.
- B Summer Season: There shall be no more than one (1) interruption during any 24-hour calendar day. No interruption shall last more than twelve hours
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service

CHARGE FOR FAILURE TO INTERRUPT

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load. Failure to interrupt penalty shall apply for each interruption and shall be billed accordingly.

CANCELLED
OCT 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: February 8, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY: *J. Donald Smith*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. _____
Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. NO. 2
SECOND REVISED SHEET NO. 36
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 36

CLASSIFICATION OF SERVICE
Large Industrial Rate - Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Customer Charge	\$5,454.00
Demand Charge per Billing kW	\$6.98
Energy Charge per kWh for all kWh	\$0.043347

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

CANCELLED
MAY 31 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE: February 8, 2013
 DATE EFFECTIVE: March 15, 2013
 ISSUED BY: *[Signature]*
 TITLE: Vice President & CFO
 Issued by authority of an Order of the Public Service
 Commission of Kentucky in Case No. _____
 Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>[Signature]</i>
EFFECTIVE 3/15/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For all Territories Served
P.S.C. No. 1
1st Revised Sheet No. 156
Cancelling P. S. C. No. 1
Original Sheet No. 156

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]
[RESERVED FOR FUTURE USE]

CANCELLED
FEB 06 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: October 15, 2013
DATE EFFECTIVE: September 26, 2013

ISSUED BY J. A. Smith
TITLE Vice President, Financial Services & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2013-00130
Dated September 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 9/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For all Territories Served
P.S.C. No. 1
1st Revised Sheet No. 157
Cancelling P. S. C. No. 1
Original Sheet No. 157

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]
[RESERVED FOR FUTURE USE]

CANCELLED
FEB 06 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: October 15, 2013
DATE EFFECTIVE: September 26, 2013
ISSUED BY *J. Smith*
TITLE Vice President, Financial Services & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2013-00130
Dated September 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For all Territories Served
P.S.C. No. 1
1st Revised Sheet No. 158
Cancelling P. S. C. No. 1
Original Sheet No. 158

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]
[RESERVED FOR FUTURE USE]

CANCELLED
FEB 06 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: October 15, 2013
DATE EFFECTIVE: September 26, 2013
ISSUED BY *J. Smith*
TITLE Vice President, Financial Services & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2013-00130
Dated September 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For all Territories Served
P.S.C. No. 1
1st Revised Sheet No. 159
Cancelling P. S. C. No. 1
Original Sheet No. 159

Blue Grass Energy Cooperative Corporation

[SHEET CANCELLED]
[RESERVED FOR FUTURE USE]

CANCELLED
FEB 06 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: October 15, 2013
DATE EFFECTIVE: September 26, 2013
ISSUED BY *J. Smith*
TITLE Vice President, Financial Services & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2013-00130
Dated September 26, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)^(R)^(N)^

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *J. Blanton*
Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC SERVICE COMMISSION

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(I)
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	(R)
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741	(R)
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	(R)
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	(N)

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R)(N)^

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY *J. L. ...*
Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)